

4/6/62

According to Joe Harstead, this well is not on Unit Acreage.

RLL

FILE NOTATIONS

Entered in NID File ☒
Entered On S R Sheet ☐
Location Map Pinned ☒
Card Indexed ☒
IWR for State or Fee Land ☐

Checked by Chief RLL
Copy NID to Field Office ☐
Approval Letter ☐
Disapproval Letter ☐

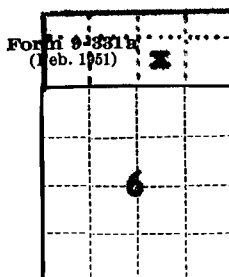
COMPLETION DATA:

Date Well Completed 6-14-62 Location Inspected ☐
OW _____ WW _____ TA _____ Bond released ☐
GW _____ OS _____ PA ☒ State of Fee Land ☐

LOGS FILED

Driller's Log 8-8-62
Electric Logs (No.) 3
E _____ I _____ E-I ☒ GR _____ GR-N _____ Micro ☒
Lat _____ Mi-L _____ Sonic ☒ Others _____

LWP
5-1-92



Lot 7

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.
Approval expires 12-31-60.

Land Office Utah
Lease No. SL-066315
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 5, 1962

Roberts Federal
Well No. 1 is located 1330 ft. from [N] line and 1960 ft. from [E] line of sec. 6
C Lot 7 Sec. 6 78 24E S1M
($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Ext. Red Wash Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is - ft. 5244.8' UG

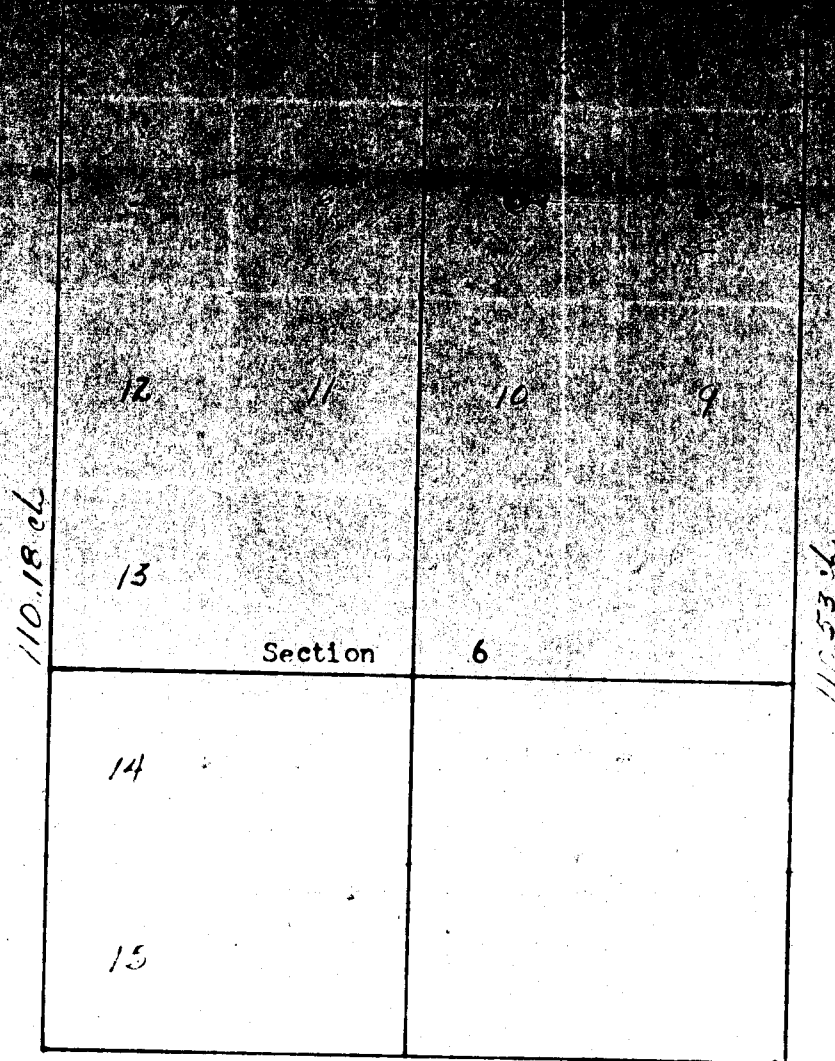
DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Rotary drilling equipment will be used to drill to approximately 5700', a Green River test. Surface casing: Approximately 300' of 8-5/8" cemented to surface. Production casing: Required amount of 5 1/2" cemented with required amount of cement. Mud program will be to use native mud to top of pay, then convert to gel mud to total depth. All oil and gas shows will be tested. Electric logs will be run before setting casing or abandonment. Stimulation treatments such as fracturing or acidizing may be employed in completion.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

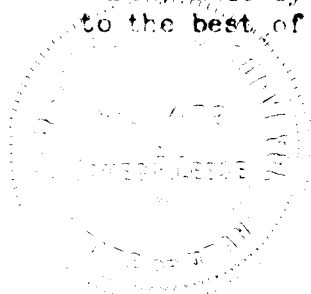
Company Humble Oil & Refining Company
Address P. O. Box 3082
Durango, Colorado
By [Signature]
Title Dist. Supt.



Scale 4"=1 Mile

Surveyed 3 April 1962

this is to certify that the above plat was prepared from field notes of an actual survey made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.



James P. Leese

James P. Leese
Reg. Land Surveyor
Utah Reg. No. 1472

San Juan Engineering Co., Farmington, New Mexico
Durango, Colorado

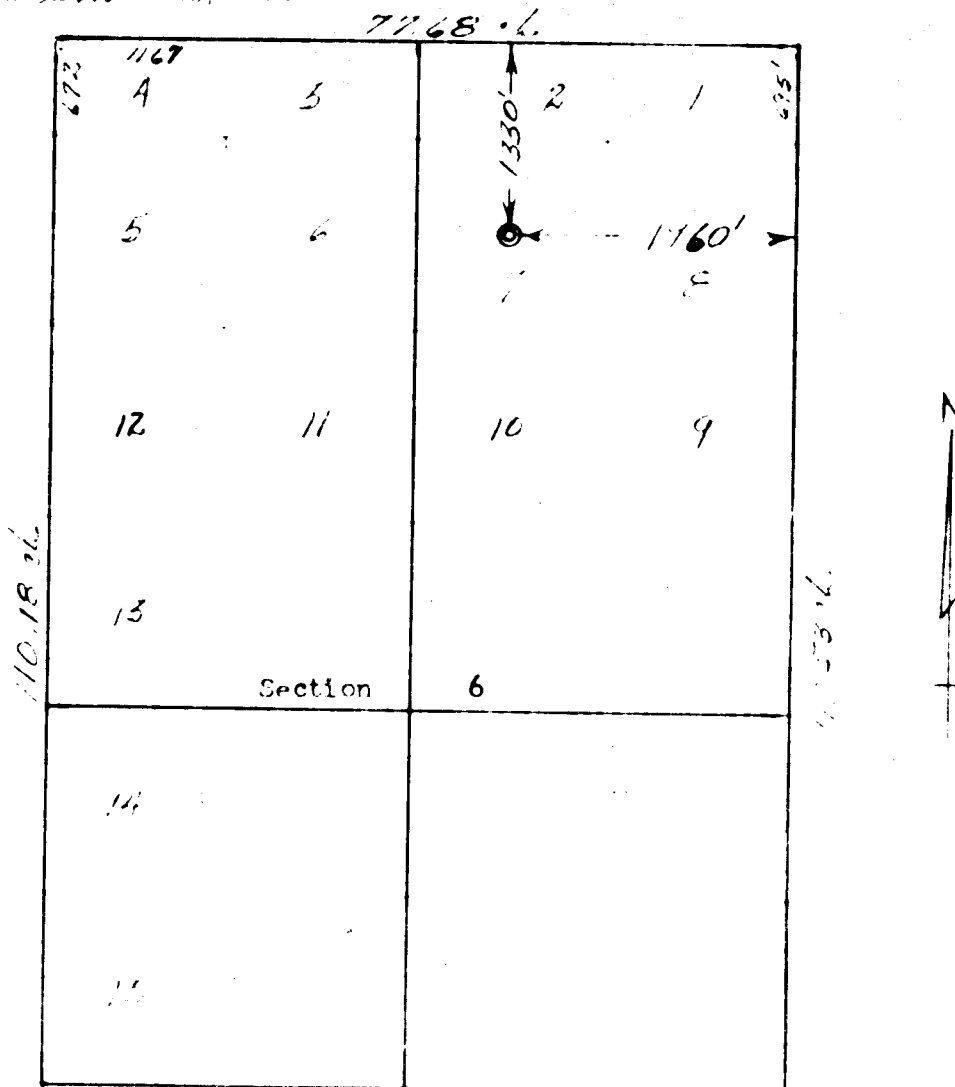
HUMBLE OIL & REFINING COMPANY
 ROBERTS FEDERAL Well No. 1
~~WATERFLOODING CONDITIONS~~

Location 1330' FROM THE NORTH LINE & 1960' FROM THE EAST LINE

Being in Lot 7

Section 6, T 7 S, R 24 E, S.L.U., Uintah County, Utah

Ground Elevation 5244.8' ungraded



Scale 1" = 1 Mile

Surveyed 3 April 1962

this is to certify that the above plat was prepared from field notes of an actual survey made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

James D. Loose
 James D. Loose
 Reg. Land Surveyor
 Utah Reg. No. 1472

April 6, 1962

Humble Oil & Refining Co.
Box 3082
Durango, Colorado

Attn: B. M. Bradley, Dist. Supt.

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Roberts-Federal #1, which is to be located 1330 feet from the north line and 1960 feet from the east line of Section 6, Township 7 South, Range 24 East, SLEM, Uintah County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT,
EXECUTIVE DIRECTOR

CBF:kb

cc: Don F. Russell, Dist. Eng.
U. S. Geological Survey

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE SLC
LEASE NUMBER SL-066315
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 19 62,

Agent's address Box 3082 Company Humble Oil & Refining Company
Durango, Colorado Signed COPY (ORIGINAL SIGNED) CHAS. C. JOHNSON

Phone 247-0210 Agent's title Dist. Acct'g. Supr.

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
ROBERTS FEDERAL										
6	Clot7	7S	24E	1	-	-	-	-	-	Spudded 5-15-62 Drig @ 4737' sand & shale.
INITIAL REPORT										

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form OGCC-3

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City, Utah

To be kept Confidential until _____
(Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Operating Company Humble Oil & Refining Co. Address Box 3082, Durango, Colorado
Lease or Tract Roberts Federal Field Walker Hollow WC State Utah
Well No. 1 Sec. 6 T. 7S R. 24E Meridian SIM County Uintah
Location 1330 ft. XX of N Line and 1960 ft. XX of E Line of Sec 6 Elevation 5253 KB
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date August 3, 1962

Title District Production Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling May 15, 1962 Finished drilling June 14, 1962

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3561 to 3594 No. 4, from _____ to _____
No. 2, from 5175 to 5185 No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8	24#	8	J-55	308	Guide	-	-	-	Surface

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	321	200	Halliburton		

MARK

Adapters—Material ----- Size -----

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
-	-	-				

TOOLS USED

Rotary tools were used from surface feet to 5721 feet, and from ----- feet to ----- feet

Cable tools were used from ----- feet to ----- feet, and from ----- feet to ----- feet

DATES

Date P & A June 14, -----, 19 62 Put to producing -----, 19-----

The production for the first 24 hours was ----- barrels of fluid of which ----- % was oil; ----- % emulsion; ----- % water; and ----- % sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

-----, Driller -----, Driller

-----, Driller -----, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			At the end of complete Driller's Log add Geologic Tops. State whether from Electric Logs or samples.
0	2958	2958	Undesignated
2958	5674	2716	Green River
5674	5721 TD	47	Wasatch

[OVER]

74

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

State whether electric logs were run.

Spudded May 15, 1962 Ran IES, Sonic, Micro, Dipmeter.

Drilled 12-1/4 hole to 321'. Set 8-5/8" Csg. Drilled 7-7/8" hole to 5721 TD.
No cores taken.

DST #1 3478-3510 Tool opened w/very weak blow. Open 4 hrs, decr. to weak & remained thru out. NGTS.
DST #2 3561-3594 NGTS. 90' oil, 268' muddy wtr. Tool open w/weak blow, incr to fair in 10 min, remained thruout test.
DST #3 4312-4332 Opened w/str blow, decr thruout test to very weak blow, Rec 220' M & 450' wtr & sli GCM. 3,150' sli GCW.
DST #4 4629-4642 Tool open 4 hrs, opened w/str blow, decr to weak blow @ end of test. Rec 70' MCW, 3,630' formation wtr (fresh), no gas.
DST #5 4858-4871 Good to weak blow thruout test. Rec 90' MCW. 3410' W w/sulphur odor. No gas.
DST #6 5175-5185 Open 4 hrs w/weak blow, dead in 30 min, by-pass again, dead in 10 min. Rec 118' oil & sli GCM, NGTS.
DST #7 5234-5257 Open 4 hrs w/weak blow, incr to fair blow @ end of test. GTS in 3 hrs & 8 mins. Rec 90' OCM. 268' sli MCW.
DST #8 4906-4918 NGTS. Rec 526' of fresh water.

Well plugged and abandoned w/cement plugs @ 4900-4800, 3625-3525, 375-275, & 30-0, June 14, 1962. Rotary days 30.

Form G-881
(Febr. 1961)

1	2	3
4	5	6
7	8	9

Lot 7

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.
Approval expires 12-31-60.

Land Office **Utah**
Lease No. **SL 066315**
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 15, 1962

Roberts Federal
Well No. **1** is located **1330** ft. from **[N]** line and **1960** ft. from **[E]** line of sec. **6**

C Lot 7 Sec. 6 **7S** **24E** **S1M**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat **Uintah** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **5244.8'** **UD**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TD 5721'.

Notice of intention to abandon well as follows: Cement plugs from 5900-4800', 3625-3525', 375-275' and 30-0'. A regulation dry hole marker will be erected, pits filled and location cleaned.

Verbal approval Mr. Russell to Mr. Farris on 6-13-62.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Humble Oil & Refining Company**
Address **P. O. Box 3082**
Durango, Colorado
By **COPY (ORIGINAL SIGNED) B. M. BRADLEY**
Title **Dist. Supt.**

Copy H.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R356.5
Approval expires 12-31-60.

LAND OFFICE SIC
LEASE NUMBER SL-066315
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1962,

Agent's address Box 3032 Company Humble Oil & Refining Company
Durango, Colorado Signed COPY (ORIGINAL SIGNED) CHAS. C. JOHNSON

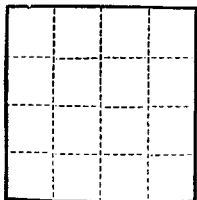
Phone 247-0210 Agent's title Dist. Acct'g. Sur.

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
ROBERTS FEDERAL										
6 C lot 7	7S	24E	1	-	-	-	-	-	-	P & A 6-14-62 TD 5721'
<u>FINAL REPORT</u>										

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



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UNITED STATES
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GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4
Approval expires 12-31-60

Land Office **Utah**
Lease No. **SL 066315**
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT..... X
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 27, _____, 19**62**

Roberts Federal

Well No. **1** is located **1330** ft. from **[N]** line and **1960** ft. from **[E]** line of sec. **6**

G Lot 7 Sec. 6

(1/4 Sec. and Sec. No.)

78

(Twp.)

24E

(Range)

S1M

(Meridian)

Wildcat

(Field)

Uintah

(County or Subdivision)

Utah

(State or Territory)

The elevation of the derrick floor above sea level is **-** ft. **5244.8' UG**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TD 5721'.

Well plugged and abandoned as follows: Cement plugs from **5900-6800'**, **3625-3525'**, **375-275'** and **30-0'**. A regulation dry hole marker erected, pits filled and location cleaned. Ready for inspection.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Humble Oil & Refining Company**

Address **P. O. Box 3082**

Durango, Colorado

By **COPY (ORIGINAL SIGNED) B. M. BRADLEY**

Title **Dist. Supt.**